



Do energy costs really affect commercial mortgage default risk? New results and implications for energy efficiency investments

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How are energy and valuation (un)linked?

Energy directly affects Net Operating Income (NOI) used in mortgage valuation. Current practice does not fully account for energy factors in calculation of NOI

- Usually based on historical average cost data, if available
- Does not account for energy use and price volatility during mortgage term

Electricity kWh/kW, fuel therms, etc. Driven by bldg. features, operations, climate **Energy Use Volatility** +/- change over mortgage term Driven by bldg operations, weather variation +/- change over mortgage term Driven by bldg operations, weather variation

Energy risks are not properly assess and energy efficiency is not properly valued. Commercial mortgages are a \$2.5+ Trillion market and could be a significant channel for scaling energy efficiency.

Analyzing the impact of energy on default rate

Mortgage Default Rate = f (EUI, ElecPriceGap, CouponSpread, LTV, Region, ...)



Default risk and source EUI

The coefficient estimates for **BOTH** Source EUI and *Electricity Price Gap* significant at p<.05 level

| | Coefficient Estimate | Standard Error |
|-----------------------------------|--------------------------------|----------------|
| Intercept | -0.40444** | 0.18466 |
| Log Source EUI | 0.07335** | 0.03129 |
| Origination Loan-to-Value Ratio | 0.00258*** | 0.00096 |
| Coupon Spread to 10 Year Treasury | 0.02188 | 0.01565 |
| Electricity Price Gap | 0.00003*** | 0.00001 |
| Time to Maturity on Balloon | -0.00189*** | 0.00060 |
| Origination Year Fixed Effects | Yes | |
| | 473 observations $R^2 = .1052$ | |

* p<0.1; ** p<0.05; ***p<0.01

Default risk and <u>scaled</u> source EUI

Scaled source EUI = source EUI / NOI per sf

| | Coefficient Estimate | Standard Error |
|-----------------------------------|--|----------------|
| Intercept | -0.00538 | 0.11067 |
| Scaled Source EUI | 0.00183*** | 0.000369 |
| Origination Loan-to-Value Ratio | 0.00263** | 0.00117 |
| Coupon Spread to 10 Year Treasury | 0.00751 | 0.040 |
| Electricity Price Gap | 0.00003** | 0.00001 |
| Time to Maturity on Balloon | -0.00203** | 0.00068 |
| Origination Year Fixed Effects | Yes | |
| | 339 observations R ² = .1768 | |

* p<0.1; ** p<0.05; ***p<0.01

What are the impacts on specific loans?

Collaborate with lenders to:

- 1. Demonstrate impact of energy use and price on <u>specific</u> mortgage loans
- 2. Develop recommendations



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Approach

- Compile info from Appraisals, PCAs, other sources.
- Estimate source EUI variations.
 - Simulation and empirical approaches
- Compute elec price gap using price volatility.
- Compute default risk impact due to source EUI and elec price gap.



A wide range of operational factors affect year-to-year energy use variations

Facilities management

Economizer settings

VAV box minimum flow setting

Supply air temperature reset

Static pressure reset

Chilled water/Hot water supply temperature reset

Condenser water temperature reset

Chiller /boiler sequencing

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Weather Vacancy rates

Occupant behavior

Lighting controls Window operation Thermostat setpoints/setback Local heating/cooling equipment Plug in equipment

Maintenance

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Damper/ valve check Filter change Coil cleaning

Denver Office - Range of practice

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| Factor | Good practice | Average practice | Poor practice |
|---------------------------|---|---|---|
| Lighting controls | Daylight-dimming + occ sensor | Occ sensor only | Timer only |
| Plug load controls | Turn off when occupants leave | Sleep mode by itself | No energy saving measures |
| Plug load intensity | 0.4 W/sf | 0.75 W/sf | 2.0W/sf |
| Occupant density | 400 sf/per | 200 sf/per | 130 sf/per |
| Occupant schedule | 8 hour WD | 12 hour WD | 16 hour WD |
| HVAC schedule | optimal start | 2hr +/- Occupant sch | n/a |
| Thermostat settings | 68°F heating, 78°F cooling Setback: 60 - 85 | 70°F heating, 76°F cooling Setback: 68 - 80 | 72°F heating, 74°F cooling No setback |
| Supply air temp reset | Reset base on warmest zones | Reset based on stepwise function of outdoor air temperature | Constant supply air temperature |
| VAV box min flow settings | 15% of design flow rate. | 30% of design flow rate. | 50% of design flow rate. |
| Economizer controls | Enthalpy | Dry bulb | none/broken |

Impact of energy use variations: Denver office

Facilities Management (FM):

- HVAC schedule
- Thermostat setback
- SAT control
- VAV min flow control
- Economizer controls
- Lighting controls

Occupancy factors (OP):

- Occupant density
- Occupant schedule
- Plug load density
- Plug load controls



Compare to TREPP average

Impact of energy price variations: Denver



Five case studies show material impacts

Compare to TREPP average default rate of 800bp

| Building | Source EUI variation (%) | Default rate variation (bp) | Default rate variation relative to TREPP avg (%) |
|--------------------------------|-----------------------------|-----------------------------|--|
| Denver Office | -54% to +132% | -248 to +268 | -31% to +34% |
| Sonoma Office | -40% to +183% | -161 to +331 | -20% to +41% |
| San Jose Office | -62% to +119% | -308 to +249 | -39% to +31% |
| Denver Hotel | -11% to +17% | -37 to +49 | -5% to +6% |
| San Francisco Multi- family | -20% to +26% | -72 to +74 | -9% to +9% |

| Wholesale price region | Default rate variation (bp) | Default rate variation relative to TREPP avg (%) |
|------------------------|--------------------------------|--|
| Denver area | +159 to +501 | +20% to +63% |
| Northern California | -49 to +705 | -6% to +88% |

"These results showing the impact of energy on default risk are clearly meaningful. I don't currently consider energy efficiency when making a loan and seeing this makes me think I would want to ask about it"

"I would like to apply these findings but would want an easy way to use it. A simple score or ratio for energy risk would be good. In fact, I would be interested to pilot test it."

Keith Hanley, Silicon Valley Bank

Toward an Energy Risk Score for Mortgages

• Characterize default risk impact due to <u>level</u> and <u>potential</u> <u>increase</u> in energy cost relative to NOI.

Uses:

- Screen for higher energy risk
- Incentivize low energy risk building



Actions you can take now

Lenders:

- Ask owners to provide info on energy cost range.
 - Could be done as part of Property Condition Assessment.
 - Can reference ASTM standard 2797
- Incorporate energy risk factor into underwriting and terms
 - e.g. Interest rate discount/premium, mitigating measures
- Offer additional loan proceeds for EE investments
 - e.g. similar to Fannie Mae Green Rewards program

Borrowers:

- Ask lenders to account for energy efficiency in mortgage terms.
- Provide data on energy costs to lender.
 - Historical and anticipated
 - In appraisal and/or PCA

Looking Ahead

Vision:

Energy factors are <u>fully and routinely</u> incorporated in commercial mortgages, accelerating demand for buildings with lower energy risk.



Thank You

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